Revision History	February 2020 Second Draft
	projects in the planning stages should be provided by all transmission providers and load serving entities in the CATS footprint.
work	developing the base cases and contingency list. Additionally, load projections and local transmission
Allocation of study	K.R. Saline and Associates plan on doing the bulk of the study work with help from the TPVs on
	Expected completion: Spring of 2021
Sentune	completed.
Schedule	against thermal and voltage violations during any P0, P1 or P2 contingency. Meet monthly on the 2 nd Wednesday of every month starting March 11 th , 2020 until the study work is
Contingencies to be examined	All transmission facilities in Arizona with voltage greater than or equal to 115 kV will be monitored
Contingon der te b	and up facilities in the base cases.
case.	existence or addition of all local/subregional CATS' transmission providers and load serving entities 69kV
Development of base	Start with approved Arizona 5-year and 10-year summer peak "study cases" and coordinate the
criteria	
performance	there is enough transmission available to reliably serve 5, 10, and 15-year load projections.
Assumptions and	It would be assumed that Pinal county will continue to see record load growth. CATS studies will ensure
	to allow for a wide range of options and flexibility of alternatives.
	Develop a high-level transmission plan of the Pinal County while maximizing regional benefits and making more efficient use of the existing transmission system. Consideration of a variety of alternatives
	Develop a high-level transmission plan of the Binal County while maximizing regional benefits and
	be formed if such need is revealed.
	Determine if there is a future need for a transmission project(s) in Pinal County and if partnerships can
	serving entities' projected growth.
Objectives	Ensure the smaller load serving entities are being modeled correctly and transmission provider's future plans are consistent with Palo Verde-Pinal Central Project expansion and incorporate the correct load
Ohisstinus	future rights/developments especially in Pinal County.
	Transmission Project participation Agreement and have an interest in best use of their existing and
	Several of these stakeholders have ownership interests in the Palo Verde-Pinal Central 500kV
	District, Tucson Electric, Western Area Power Administration as well as other interested stakeholders.
	Electrical District 4, Gila River Indian Community Utility Authority, Salt River Project, San Carlos Irrigation
	Arizona Electric Power Cooperative, Arizona Public Service, Electrical District 2, Electrical District 3,
	The task force proposes an open stakeholder process to include, at a minimum, the participation of
	customers.
	a robust, reliable, and cost-effective transmission system maximizing the benefits to the end-use
	transmission providers and load serving entities together will ensure efforts have been taken to provide
	serving entities serving customers within the small footprint. Having a collaborative forum with all Pinal
	Along with load growth, large transmission and generation projects have been proposed in the CATS study area. Further complicating Pinal County is the large amount of transmission providers and load
	are attracted to the area causing load to continually grow at a faster rate than other parts of the state.
	Pinal County is one of the fastest growing counties in Arizona. Both residential and large industrial loads
	Pinal County borders.
	area is generally defined as the developable land between Phoenix and Tucson, the bulk of it within the
	identifying long-term local and subregional transmission needs and facilitating reliability in joint planning, development and operation of the transmission system in Central Arizona. The CATS study
	(SWAT) ¹ subregional planning group. The CATS purpose is to serve as a transmission planning forum for

¹ As such, to avoid duplication in this Scope, CATS would follow the SWAT Charter in coordinating and performing these local and subregional planning efforts.