

# Rush Creek Task Force (CCPG)

August 9, 2017

## 1. Introduction

- ❖ See Attendance list

## 2. Anti-trust Reminder

- ❖ Patrick reviewed the anti-trust guidelines with the group. The guidelines are attached to the meeting agenda.

## 3. Approve Meeting Notes

### a. June 22, 2017 Meeting

- ❖ Patrick sent the draft notes on June 29, 2017
- ❖ Chris Neil emailed his comments to the group on June 30, 2017.
- ❖ Patrick sent out updated draft notes on August 3, 2017.
- ❖ No further corrections were provided at this meeting.
- ❖ Motion was made by PSCo and seconded by Tri-State to approve the notes.
  - No discussion.
- ❖ Vote: no objections.
  - June 22, 2017 meeting notes were approved.

## 4. Action Item Review

- ❖ Reviewed the action items from the June 22, 2017 meeting:

Item	Action	Status
1	Power flow analysis for Alt 5c	In draft report sent for review
2	Cost estimate for Alt 5c	In draft report sent for review
3	Consider providing additional details for cost estimates	Draft report breaks down estimates into substation and transmission line components
4	Draft report for review before the July meeting	PSCo sent draft report August 3, 2017
5	Check on Status of Settlement Agreement Cost Reporting	PSCo is working on this portion of the agreement. Not a part of the RCTF scope.

## 5. Review Study Report Draft

- ❖ PSCo received comments and edits from Tri-State, Lisa Hickey, and Mark Detsky. Chris Neil mentioned he has not had time to review the draft report yet.
- ❖ RCTF decided not to review the report line by line during the meeting
- ❖ Stakeholders discussed the desire to see cost estimates in 2017 dollars to compare to the estimate of the Rush Creek Wind Project 345 kV Gen-Tie.
  - PSCo stated the costs are not meant to be compared to Rush Creek but rather to be compared to each other. All the estimates for the study are on a level playing field.
  - PSCo also stated that a potential project stemming from the study will not be under construction in 2017 and therefore 2017 costs would be misleading.
- ❖ Chris Neil discovered an error in the estimates when comparing Alts 8 and 8a. PSCo will verify and update the estimates.

- ❖ Stakeholders suggested a table, potentially in the appendix, that compares all the alternatives with the associated substation and transmission line components. PSCo will attempt to make such a table.

## 6. Stakeholder Comments

- ❖ Paul Caldara suggested the report should provide a link to the Rush Creek Settlement Agreement and the report discuss the portions of the agreement to which the report is meant to fulfill.
  - PSCo will find out if the report needs to be filed with the PUC or if it is okay to post the report online and inform the PUC of its location.
- ❖ Nathan Peters suggested a summary table which shows both the power flow injection capability as well as the cost estimates. PSCo will attempt to make such a table
- ❖ Regina McCormack believes the report should make a final recommendation.

## 7. Action Items

Item	Action	Resp
1	Stakeholders provide further comment	All
2	Update cost estimates for Alts 8 and 8a, verify others	PSCo
3	Add estimate cost comparison table	PSCo
4	Add injection and estimate cost summary table	PSCo
5	Final report filed with PUC or posted online	PSCo

## 8. Next Meeting

- ❖ August 29, 2017; 10:30 PM

## 9. Attendees List

Rush Creek Task Force				
LastName	FirstName	Company/Org	Email	8/9/2017
Arnold	Paul	Power Engineers	paul.arnold@powereng.com	
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